WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03794 County Wetzel District Green
Quad Pine Grove 7.5' Pad Name Harbour Field/Pool Name -----
Farm name William Wade Fletcher Well Number Twain Unit 3H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4384433m Easting 525796m
Landing Point of Curve Northing 4384415m Easting 526624m
Bottom Hole Northing 4381582m Easting 527603m

Elevation (ft) 1,410' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 11/24/2025 Date drilling commenced 12/15/2025 Date drilling ceased 2/20/2026
Date completion activities began 3/15/2026 Date completion activities ceased 4/21/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 368' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1638' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:
JCB 9/23/2026
~~09/25/2026~~

API 47- 103 - 03794 Farm name William Wade Fletcher Well number Twain Unit 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	504'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3901'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	18194'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7817'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ^{3}/sks)	Volume (ft ^{3})	Cement Top (MD)	WOC (hrs)
Conductor	Class A	370 sx	15.6	1.18	437	0'	8 Hrs.
Surface	Class A	420 sx	15.6	1.19	500	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1350 sx	15.6	1.18	1593	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3420 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	4309	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 18,194' MD, 7,364' TVD (BHL), 7,385' TVD (Deepest Point Drilled) Loggers TD (ft) 18,164' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 7,077'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/25/2026 JCB 9/23/2026

API 47- 103 - 03794 Farm name William Wade Fletcher Well number Twain Unit 3H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 103 - 03794 Farm name William Wade Fletcher Well number Twain Unit 3H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7,356' (TOP) TVD	8,071' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 3,027.6 mcfpd Oil 21.42 bpd NGL --- bpd Water 0.94 bpd GAS MEASURED BY □ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by _____ Telephone _____
Signature _____ Title Permitting Agent Date _____

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

09/25/2026
JCB 9/23/2026

API 47-103-03794 **Farm Name** William Wade Fletcher. **Well Number** Twain Unit 3H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	3/15/2026	18139	18124	36	Marcellus
2	3/15/2026	18085.57333	17920.44	36	Marcellus
3	3/16/2026	17885.01333	17719.88	36	Marcellus
4	3/16/2026	17684.45333	17519.32	36	Marcellus
5	3/17/2026	17483.89333	17318.76	36	Marcellus
6	3/17/2026	17283.33333	17118.2	36	Marcellus
7	3/18/2026	17082.77333	16917.64	36	Marcellus
8	3/18/2026	16882.21333	16717.08	36	Marcellus
9	3/19/2026	16681.65333	16516.52	36	Marcellus
10	3/19/2026	16481.09333	16315.96	36	Marcellus
11	3/19/2026	16280.53333	16115.4	36	Marcellus
12	3/19/2026	16079.97333	15914.84	36	Marcellus
13	3/19/2026	15879.41333	15714.28	36	Marcellus
14	3/20/2026	15678.85333	15513.72	36	Marcellus
15	3/20/2026	15478.29333	15313.16	36	Marcellus
16	3/20/2026	15277.73333	15112.6	36	Marcellus
17	3/21/2026	15077.17333	14912.04	36	Marcellus
18	3/21/2026	14876.61333	14711.48	36	Marcellus
19	3/21/2026	14676.05333	14510.92	36	Marcellus
20	3/22/2026	14475.49333	14310.36	36	Marcellus
21	3/22/2026	14274.93333	14109.8	36	Marcellus
22	3/22/2026	14074.37333	13909.24	36	Marcellus
23	3/23/2026	13873.81333	13708.68	36	Marcellus
24	3/23/2026	13673.25333	13508.12	36	Marcellus
25	3/23/2026	13472.69333	13307.56	36	Marcellus
26	3/24/2026	13272.13333	13107	36	Marcellus
27	3/24/2026	13071.57333	12906.44	36	Marcellus
28	3/24/2026	12871.01333	12705.88	36	Marcellus
29	3/25/2026	12670.45333	12505.32	36	Marcellus
30	3/25/2026	12469.89333	12304.76	36	Marcellus
31	3/25/2026	12269.33333	12104.2	36	Marcellus
32	3/26/2026	12068.77333	11903.64	36	Marcellus
33	3/26/2026	11868.21333	11703.08	36	Marcellus
34	3/26/2026	11667.65333	11502.52	36	Marcellus
35	3/27/2026	11467.09333	11301.96	36	Marcellus
36	3/27/2026	11266.53333	11101.4	36	Marcellus
37	3/27/2026	11065.97333	10900.84	36	Marcellus
38	3/28/2026	10865.41333	10700.28	36	Marcellus
39	3/28/2026	10664.85333	10499.72	36	Marcellus
40	3/28/2026	10464.29333	10299.16	36	Marcellus
41	3/28/2026	10263.73333	10098.6	36	Marcellus
42	3/29/2026	10063.17333	9898.04	36	Marcellus
43	3/29/2026	9862.613333	9697.48	36	Marcellus
44	3/29/2026	9662.053333	9496.92	36	Marcellus
45	3/30/2026	9461.493333	9296.36	36	Marcellus
46	3/30/2026	9260.933333	9095.8	36	Marcellus
47	3/30/2026	9060.373333	8895.24	36	Marcellus
48	3/31/2026	8859.813333	8694.68	36	Marcellus
49	3/31/2026	8659.253333	8494.12	36	Marcellus
50	3/31/2026	8458.693333	8293.56	36	Marcellus
51	4/1/2026	8258.133333	8093	36	Marcellus

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API 47-103-03794 **Farm Name** William Wade Fletcher **Well Number** Twain Unit 3H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	3/15/2026	83.2	8534	5986	4688	112970	3337	N/A
2	3/15/2026	99	9532	6143	4100	405000	6920	N/A
3	3/16/2026	96.4	9445	5020	4306	401415	6872	N/A
4	3/16/2026	93.5	9180	4835	4088	405000	9184	N/A
5	3/17/2026	96.5	9236	5492	4109	403315	6907	N/A
6	3/17/2026	97.4	9240	5559	4658	394460	6939	N/A
7	3/18/2026	96.1	9185	5845	4616	405000	7516	N/A
8	3/18/2026	97.3	9464	4251	4985	404284	7072	N/A
9	3/19/2026	97.4	9534	6557	4422	404540	6894	N/A
10	3/19/2026	98.2	9422	6453	4984	404350	7034	N/A
11	3/19/2026	97.6	9175	5957	4673	405000	6850	N/A
12	3/19/2026	96.8	9240	6276	4168	405000	6691	N/A
13	3/19/2026	98.1	9254	6074	4609	405530	6740	N/A
14	3/20/2026	98.5	9062	5910	4643	400910	6791	N/A
15	3/20/2026	97.5	9279	6018	4544	408830	6920	N/A
16	3/20/2026	98.9	9428	5953	4855	403860	6837	N/A
17	3/21/2026	99.4	9381	5996	4318	405000	6643	N/A
18	3/21/2026	97.9	9024	5463	4725	407480	6867	N/A
19	3/21/2026	98.4	9224	6708	4715	404230	6747	N/A
20	3/22/2026	86.1	8483	6572	4557	403780	7838	N/A
21	3/22/2026	98.3	9127	5118	4611	405000	6806	N/A
22	3/22/2026	98	8970	6255	4248	403810	6657	N/A
23	3/23/2026	97.8	8574	4928	4269	404740	6944	N/A
24	3/23/2026	96.5	8758	5951	4793	410150	6872	N/A
25	3/23/2026	97.6	8776	6279	4459	405750	6703	N/A
26	3/24/2026	98.5	9012	6497	4518	401540	6788	N/A
27	3/24/2026	98.2	8641	5892	4068	410000	6718	N/A
28	3/24/2026	98.9	8808	6428	4530	404920	6560	N/A
29	3/25/2026	99	8768	6732	4407	406420	6781	N/A
30	3/25/2026	98.1	8636	5902	4585	409776	6750	N/A
31	3/25/2026	98.8	8631	6320	5043	404330	6668	N/A
32	3/26/2026	99.2	8499	6061	4477	407300	6549	N/A
33	3/26/2026	97.9	8663	6020	4705	402935	6717	N/A
34	3/26/2026	98.2	8540	5141	4353	404355	6793	N/A
35	3/27/2026	98.9	8562	5561	4395	397800	6701	N/A
36	3/27/2026	97.7	8345	5863	4643	402175	6801	N/A
37	3/27/2026	98.5	8415	5856	3946	405215	6762	N/A
38	3/28/2026	99.7	8546	6200	4548	404070	6780	N/A
39	3/28/2026	98.3	8176	5799	4620	399642	6800	N/A
40	3/28/2026	98.1	8055	6172	4503	404493	6747	N/A
41	3/28/2026	100.1	7963	5887	5003	402379	6626	N/A
42	3/29/2026	98.7	7966	6761	4351	407510	6646	N/A
43	3/29/2026	96.9	7590	5402	4336	402175	6730	N/A
44	3/29/2026	98.4	7592	5056	4686	405110	6619	N/A
45	3/30/2026	98.6	7902	5102	3643	405790	6619	N/A
46	3/30/2026	97.8	7449	5666	5136	402175	6691	N/A
47	3/30/2026	98.9	7635	6460	4463	403170	6469	N/A
48	3/31/2026	99	7643	5182	4687	397000	6672	N/A
49	3/31/2026	97.2	7548	5817	4052	407115	6670	N/A
50	3/31/2026	99.2	7356	5251	4632	404075	6641	N/A
51	4/1/2026	100.1	7485	5171	4323	406440	6665	N/A
	AVERAGE	**98**	**8,646**	**5,839**	**4,506**	**20,327,314**	**345,544**	**TOTAL**

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API 47-103-03794 **Farm Name** William Wade Fletcher **Well Number** Twain Unit 3H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone	370	570	370	570
Sandstone, scat MICA	570	670	570	670
Sandstone	670	970	670	970
Limestone, rr SS, tr coal	870	1,020	870	1,020
Sandstone, tr LS	970	1,020	970	1,020
Sandy Siltstone, tr LS	1,020	1,320	1,020	1,320
Silty Sandstone, tr Coal	1,320	1,520	1,320	1,520
Sandstone, rr SLTST	1,520	1,670	1,520	1,670
Silty Sandstone, occ Coal	1,670	1,770	1,670	1,770
Sandstone, com SLTST, tr mica	1,770	1,920	1,770	1,920
Sandstone, occ SLTST	1,920	1,970	1,920	1,970
Silty Sandstone	1,970	2,070	1,970	2,070
Silty Sandstone, tr Coal	2,070	2,120	2,070	2,120
Siltstone	2,120	2,170	2,120	2,170
Siltstone, tr LS	2,170	2,432	2,170	2,546
Big Lime	2,462	3,210	2,546	3,382
Fifty Foot Sandstone	3,210	3,314	3,352	3,495
Gordon	3,314	3,546	3,465	3,744
Fifth Sandstone	3,546	3,911	3,714	4,135
Bayard	3,911	4,330	4,105	4,589
Speechley	4,330	4,457	4,559	4,728
Balltown	4,457	4,846	4,698	5,144
Bradford	4,846	5,484	5,114	5,833
Benson	5,484	5,963	5,803	6,354
Alexander	5,963	7,137	6,324	7,654
Sycamore	6,979	7,107	7,461	7,624
Middlesex	7,107	7,204	7,624	7,767
Burkett	7204	7,231	7,767	7,816
Tully	7231	7,326	7,816	8,041
Marcellus	7326	NA	8,041	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/15/2026
Job End Date:	04/01/2026
State:	West Virginia
County:	Wetzel
API Number:	47-103-03794-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Twain Unit 3H
Latitude:	39.609256
Longitude:	-80.699503
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7374
Total Base Water Volume (gal)*:	15010800
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.65615	
			Crystalline Silica	14808-60-7	99.90000	13.93457	
			Water	7732-18-5	85.00000	0.27566	
			Hydrochloric Acid	7647-01-0	15.00000	0.04865	
			Aluminum Oxide	1344-28-1	0.10000	0.01395	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.01058	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.01058	
			Water	7732-18-5	90.00000	0.00748	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00603	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00592	
			Guar gum	9000-30-0	50.00000	0.00503	
			Water	7732-18-5	15.00000	0.00397	
			Ammonium Persulfate	7727-54-0	89.00000	0.00197	
			Glutaraldehyde	111-30-8	20.00000	0.00166	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00132	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00118	
			Trade Secret	Proprietary	5.00000	0.00050	
			Trade Secret	Proprietary	3.00000	0.00030	
			Trade Secret	Proprietary	3.00000	0.00030	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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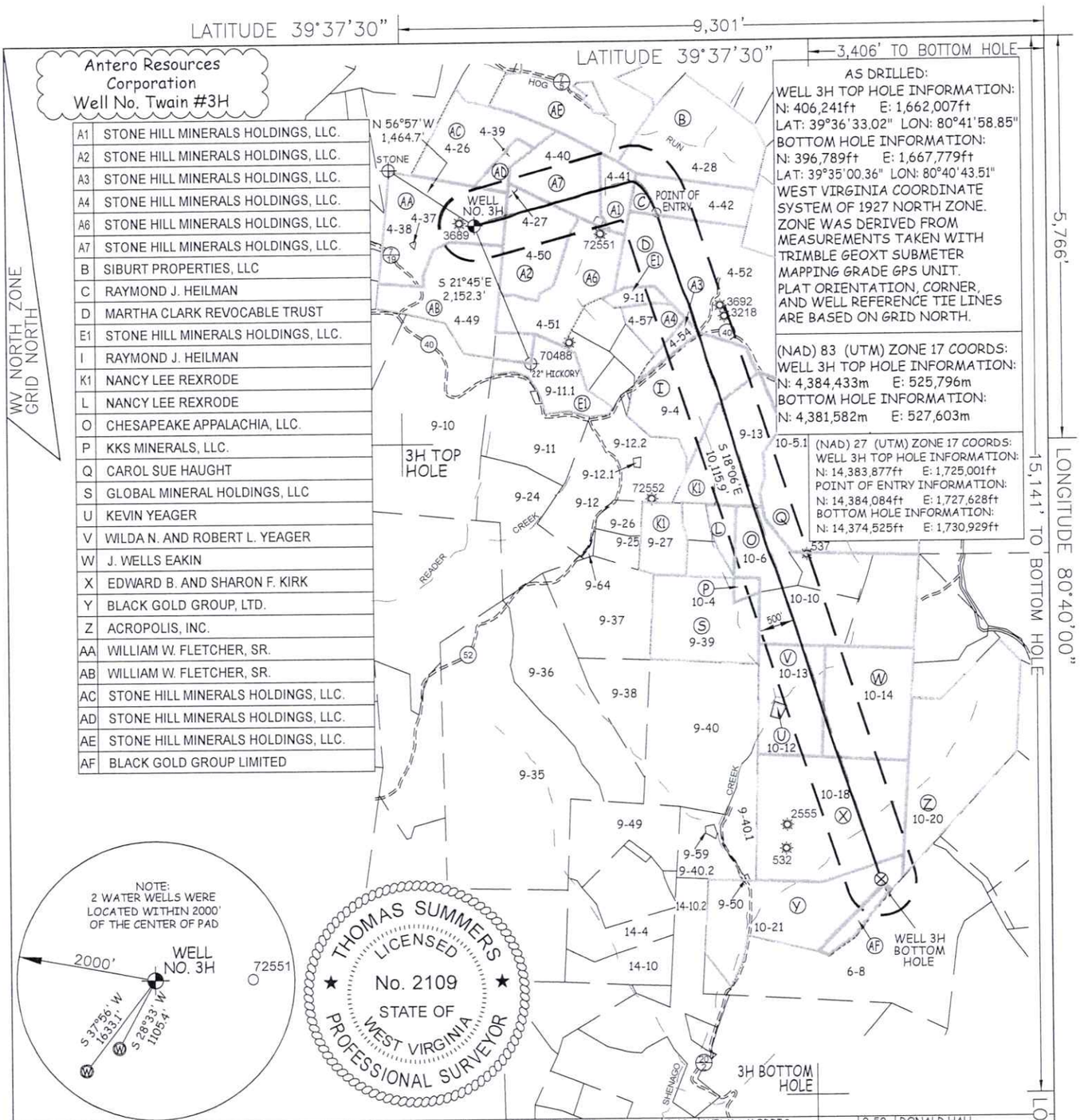
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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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A1	STONE HILL MINERALS HOLDINGS, LLC.
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A3	STONE HILL MINERALS HOLDINGS, LLC.
A4	STONE HILL MINERALS HOLDINGS, LLC.
A6	STONE HILL MINERALS HOLDINGS, LLC.
A7	STONE HILL MINERALS HOLDINGS, LLC.
B	SIBURT PROPERTIES, LLC
C	RAYMOND J. HEILMAN
D	MARTHA CLARK REVOCABLE TRUST
E1	STONE HILL MINERALS HOLDINGS, LLC.
I	RAYMOND J. HEILMAN
K1	NANCY LEE REXRODE
L	NANCY LEE REXRODE
O	CHESAPEAKE APPALACHIA, LLC.
P	KKS MINERALS, LLC.
Q	CAROL SUE HAUGHT
S	GLOBAL MINERAL HOLDINGS, LLC
U	KEVIN YEAGER
V	WILDA N. AND ROBERT L. YEAGER
W	J. WELLS EAKIN
X	EDWARD B. AND SHARON F. KIRK
Y	BLACK GOLD GROUP, LTD.
Z	ACROPOLIS, INC.
AA	WILLIAM W. FLETCHER, SR.
AB	WILLIAM W. FLETCHER, SR.
AC	STONE HILL MINERALS HOLDINGS, LLC.
AD	STONE HILL MINERALS HOLDINGS, LLC.
AE	STONE HILL MINERALS HOLDINGS, LLC.
AF	BLACK GOLD GROUP LIMITED

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

GREEN DISTRICT		9-10	WILMA MORRIS	9-50	RONALD HALL
4-26	RICHARD KERNAN	9-11	DAVID MORRIS	9-59	RONALD HALL
4-27	WILLIAM FLETCHER	9-11.1	WILMA MORRIS	9-64	NATHAN JOHNSON
4-28	TERRY LONG	9-12	ROBERT MORRIS CEMETERY	10-4	NANCY REXROAD
4-37	HARRISON CEMETERY	9-12.1	TAMMY DAUGHERTY	10-5.1	DALLISON LUMBER INC.
4-38	WILLIAM FLETCHER	9-12.2	NANCY REXROAD	10-6	NANCY REXROAD
4-39	WILLIAM FLETCHER	9-13	WILMA MORRIS	10-10	WILDA YEAGER
4-40	WILLIAM FLETCHER	9-24	NATHAN JOHNSON	10-12	KEVIN YEAGER
4-41	RAYMOND HEILMAN	9-25	WILMA MORRIS	10-13	WILDA YEAGER
4-42	RAYMOND HEILMAN	9-26	NANCY REXROAD	10-14	CLIFFORD BRIGGS
4-49	WILLIAM FLETCHER	9-27	TRIXIE ROBINSON	10-18	RONALD HALL
4-50	WILLIAM FLETCHER	9-37	ROBERT YEAGER	10-20	CLIFFORD BRIGGS
4-51	WILMA MORRIS	9-38	COASTAL FOREST RESOURCES CO.	10-21	RONALD HALL
4-52	RAYMOND HEILMAN	9-39	ROBERT YEAGER	14-4	HARRY PALMER
4-54	RAYMOND HEILMAN	9-40	RONALD HALL	14-10	SANDRA FORTNEY
5-57	DAVID MORRIS	9-40.1	RONALD HALL	GRANT DISTRICT	
9-4	RAYMON HEILMAN	9-40.2	GARY HEADLEY	6-8	FREEDA BROWN

JOB # 25-016WA
DRAWING # TWAIN3HAD
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

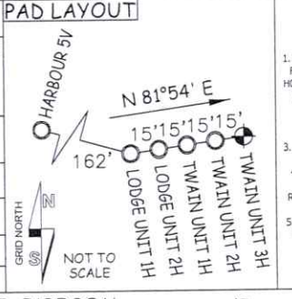
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 07/15/2026
OPERATOR'S WELL# TWAIN #3H

PAD LAYOUT



NOTE
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

47 — 103 — 03794
STATE COUNTY PERMIT

LOCATION: ELEVATION AS BUILT - 1,410.0' WATERSHED FISHING CREEK
QUADRANGLE PINE GROVE 7.5' DISTRICT GREEN COUNTY WETZEL
SURFACE OWNER WILLIAM WADE FLETCHER ACREAGE 49.8 ACRES +/-
OIL & GAS ROYALTY OWNER WILLIAM W. FLETCHER, SR. LEASE ACREAGE 49.8 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,364' TVD 18,194' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330

09/25/2026

COUNTY NAME PERMIT

FORM WW-6